



Table 3: Key Asset-Liability Details	Quarter 1		Quarter 2		Quarter 3	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
M1: Net Trade Receivables	360.19	338.82	375.87	346.89	387.64	360.01
<i>M1a: Gross Trade Receivable Govt. Dept.</i>	14.92	14.92	14.92	14.92	14.92	14.92
<i>M1b: Gross Trade Receivable Other-than Govt. Dept.</i>	345.27	323.90	360.95	331.97	372.72	345.09
<i>M1c: Provision for bad debts</i>						
M2: Subsidy Receivable						
M3: Capex Borrowings	0.00	0.00	0.00	0.00	0.00	0.00
<i>M3a: Long Term Loans - State Govt</i>						
<i>M3b: Long Term Loans - Banks &amp; FIs</i>						
<i>M3c: Short Term/ Medium Term - State Govt</i>						
<i>M3d: Short Term/ Medium Term - Banks &amp; FIs</i>						
M4: Non-Capex Borrowings	0.00	0.00	0.00	0.00	0.00	0.00
<i>M4a: Short Term Borrowings/ from Banks/ FIs</i>						
<i>M4b: Cash Credit/ OD from Banks/ FIs</i>						
M5: Payables for Purchase of Power	62.72	36.30	81.55	53.90	119.19	45.20

Table 4: Technical Details	Quarter 1		Quarter 2		Quarter 3		Cumulative (RM)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	24.00	24.00	24.00	24.00	24.00	24.00	24.00	24.00
<i>O1a: Hydel</i>	24.00	24.00	24.00	24.00	24.00	24.00	24.00	24.00
<i>O1b: Thermal</i>								
<i>O1c: Gas</i>								
<i>O1d: Others</i>								
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	24.19	0.00	43.49	36.01	29.49	21.52	97.17	57.53
<i>O2a: Hydel</i>	24.19	0.00	43.49	36.01	29.49	21.52	97.17	57.53
<i>O2b: Thermal</i>							0.00	0.00
<i>O2c: Gas</i>							0.00	0.00
<i>O2d: Others</i>							0.00	0.00
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	0.04	0.00	0.06	0.05	0.05	0.04	0.15	0.09
O4: Gross Power Purchase (MU) (Quarter Ended)	244.41	219.97	280.50	239.53	222.77	186.45	747.66	635.95
<b>Gross Input Energy (MU) [O5 = O2 - O3 + O4]</b>	<b>268.56</b>	<b>219.97</b>	<b>323.93</b>	<b>265.49</b>	<b>252.21</b>	<b>207.93</b>	<b>844.70</b>	<b>693.39</b>
O6: Transmission Losses (MU) (Interstate & Intrastate)	35.81	26.52	44.79	31.12	35.71	26.57	116.30	84.21
<b>O7: Gross Energy sold (MU)</b>	<b>176.65</b>	<b>102.45</b>	<b>171.66</b>	<b>122.66</b>	<b>138.58</b>	<b>129.54</b>	<b>486.89</b>	<b>354.65</b>
<i>O7a: Energy Sold to own consumers</i>	99.39	96.15	113.38	108.93	106.88	120.50	319.64	325.57
<i>O7b: Bulk Sale to Distribution Franchisee</i>							0.00	0.00
<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	77.26	6.31	58.28	13.73	31.70	9.05	167.25	29.09
<b>Net Input Energy (MU) [O8 = O5 - O6 - O7c]</b>	<b>155.49</b>	<b>187.14</b>	<b>220.86</b>	<b>220.64</b>	<b>184.80</b>	<b>172.31</b>	<b>561.15</b>	<b>580.09</b>
<b>Net Energy Sold (MU) [O9 = O7 - O7c]</b>	<b>99.39</b>	<b>96.15</b>	<b>113.38</b>	<b>108.93</b>	<b>106.88</b>	<b>120.50</b>	<b>319.64</b>	<b>325.57</b>
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	169.44	158.63	186.56	176.39	200.04	160.87	556.05	495.89
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	352.07	322.85	360.19	338.82	375.87	346.89	1,088	1,009
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	360.19	338.82	375.87	346.89	387.64	360.01	1,124	1,046
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	145.50	126.84	155.06	152.49	172.44	131.92	473.00	411.25
Billing Efficiency (%) (O14 = O9/O8*100)	63.92	51.38	51.33	49.37	57.83	69.93	56.96	56.12
Collection Efficiency (%) (O15 = O13/O10*100)	85.87	79.95	83.11	86.45	86.20	82.00	85.06	82.93
Energy Realised (MU) (O15a = O15*O9)	85.34	76.87	94.23	94.17	92.13	98.81	271.71	269.85
AT&C Loss (%) (O16 = 100 - O14*O15/100)	45.11	58.92	57.33	57.32	50.15	42.66	51.58	53.48

Table 5: Key Parameters	Quarter 1		Quarter 2		Quarter 3		Cumulative (9M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
ACS (Rs./kWh) ( P1 = I*10/O5)	7.38	7.31	6.45	6.79	8.48	7.97	7.35	7.31
ARR on Subsidy Booked Basis (Rs./kWh) ( P2 = D*10/O5)	7.38	7.31	6.45	6.79	8.48	7.97	7.35	7.31
Gap on Subsidy Booked Basis (Rs./kWh) ( P3 = P1 - P2)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ARR on Subsidy Received Basis (Rs./kWh) ( P4 = F*10/O5)	6.79	6.59	5.96	6.19	7.86	7.20	6.79	6.62
Gap on Subsidy Received Basis (Rs./kWh) ( P5 = P1 - P4)	0.59	0.72	0.49	0.60	0.63	0.76	0.56	0.68
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) ( P6 = (F-B-C1)*10/O5)	6.79	6.59	5.96	6.19	7.86	7.20	6.79	6.62
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) ( P7 = P1 - P6)	0.59	0.72	0.49	0.60	0.63	0.76	0.56	0.68
Receivables (Days) ( P8 =Days*M1/A)	372.52	605.25	382.03	563.36	414.31	554.20		
Payables (Days) ( P9 = Days*M5/G)	39.53	30.21	50.59	41.67	72.61	36.02		
Total Borrowings ( P10 = M3 + M4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Table 6: Consumer Categorywise Details of Sale (MU)	Quarter 1		Quarter 2		Quarter 3		Cumulative (9M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
Q1:Domestic	54.37	45.67	62.84	51.50	60.30	56.87	177.51	154.04
Q2:Industrial	2.96	3.05	2.97	2.78	2.57	2.73	8.50	8.56
Q3:Commercial	5.99	8.03	8.12	8.17	10.63	7.60	24.74	23.80
Q4:Public Water Works (PWW)	0.02	0.02	0.01	0.01	0.01	0.01	0.04	0.04
Q5:Public Light	0.00	0.70	0.00	0.31	0.00	0.12	0.00	1.13
Q6:Interstate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Q7:Agriculture	0.00	0.00	0.00	0.00	0.03	0.00	0.03	0.01
Q8:Temporary Connection	0.00	0.01	0.00	0.01	0.00	0.00	0.01	0.02
Q9:Kutir Jyoti	0.11	0.24	0.08	0.28	0.04	0.31	0.23	0.82
Q10:Single Point Metered Rural	14.34	17.45	14.76	16.72	13.79	19.18	42.90	53.35
Q11:Single Point Metered Urban	3.32	3.56	3.51	3.56	3.38	3.97	10.20	11.10
Q12: Others	56.97	23.73	52.28	39.30	47.83	38.76	157.08	101.79
Railways							0.00	0.00
Bulk Supply	18.27	17.42	21.08	25.57	16.12	29.71	55.48	72.70
Miscellaneous							0.00	0.00
Distribution Franchisee							0.00	0.00
Interstate/ Trading/ UI	38.70	6.31	31.20	13.73	31.70	9.05	101.60	29.09
Gross Energy Sold (Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12)	138.09	102.45	144.58	122.66	138.58	129.54	421.25	354.65

Table 7: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 1		Quarter 2		Quarter 3		Cumulative (9M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
Q1:Domestic	31.70	22.34	38.50	28.32	33.08	28.90	103.29	79.56
Q2:Industrial	2.09	1.78	2.06	1.59	1.68	1.44	5.83	4.80
Q3:Commercial	4.38	5.22	5.71	5.69	6.78	5.45	16.86	16.37
Q4:Public Water Works (PWW)	0.02	0.01	0.01	0.01	0.01	0.01	0.03	0.03
Q5:Public Light	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Q6:Interstate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Q7:Agriculture	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Q8:Temporary Connection	0.00	0.00	0.00	0.01	0.00	0.00	0.01	0.01
Q9:Kutir Jyoti	0.06	0.11	0.06	0.14	0.03	0.15	0.16	0.39
Q10:Single Point Metered Rural	6.60	6.81	7.05	6.52	6.94	7.94	20.60	21.27
Q11:Single Point Metered Urban	1.76	1.62	1.90	1.64	1.85	1.76	5.51	5.02
Q12: Others	41.38	13.04	36.76	17.84	26.87	20.31	105.01	51.19
Railways							0.00	0.00
Bulk Supply	12.66	10.79	14.49	14.01	12.97	15.55	40.12	40.35
Miscellaneous							0.00	0.00
Distribution Franchisee							0.00	0.00
Interstate/ Trading/ UI	28.72	2.25	22.27	3.82	13.91	4.77	64.99	10.84
Gross Energy Sold (Q13 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6 + Q7 + Q8 + Q9 + Q10 + Q11 + Q12)	87.99	50.94	92.06	61.74	77.25	65.96	257.30	178.64

Note:- In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought. However in case of accounts for FY21-22, it is not mandatory to provide quarterly data for previous year i.e FY20-21 but for FY22-23, it would be mandatory to provide quarterly data for previous year i.e FY21-22.

Table B: Consumer Catezwise Details of Revenue (Rs. Crore)

	2022-23			2021-22			2022-23			2021-22			2022-23			2021-22			Cumulative (9M)			2021-22		
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
R1-Domestic	31.70			22.34			38.50			28.32			33.08			28.90			103.29			79.56		
R2-Industrial	2.09			1.78			2.06			1.79			1.68			1.44			5.83			4.80		
R3-Commercial	4.38			3.22			5.71			5.60			6.78			5.45			18.86			18.37		
R4-Public Water Works (PWW)	0.02			0.01			0.01			0.01			0.01			0.01			0.03			0.03		
R5-Public Light	0.00			0.00			0.00			0.00			0.00			0.00			0.00			0.00		
R6-Residential	0.00			0.00			0.00			0.00			0.00			0.00			0.00			0.00		
R7-Agriculture	0.00	110.17	94.34	0.00	109.94	94.11	0.00	116.77	100.94	0.00	118.47	102.64	0.00	136.70	120.87	0.00	99.68	83.85	363.04	316.31	0.00	328.09	280.00	
R8-Temporary Connection	0.00			0.00			0.00			0.01			0.00			0.00			0.01			0.01		
R9-Rural point	0.06			0.11			0.06			0.14			0.14			0.15			0.36			0.38		
R10-Single Point Metered Rural	6.60			6.81			7.05			6.52			6.94			7.94			20.60			21.27		
R11-Single Point Metered Urban	1.76			1.62			1.90			1.64			1.85			1.76			5.51			5.02		
R12- Others	43.38			33.04			36.78			37.84			36.87			20.31			105.01			51.19		
<i>Railways</i>																			0.00			0.00		
<i>Bulk Supply</i>	12.66			10.79			14.43			14.01			12.97			15.55			40.12			40.35		
<i>Miscellaneous</i>																0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Distribution Franchise</i>																0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<i>Interstate Trading/ UR</i>	28.72			2.25			22.27			3.82			13.91			4.77			64.89	0.00	0.00	10.84	0.00	0.00
<b>Gross Energy Sold (R13 = R1 + R2 + R3 + R4 + R5 + R6 + R7 + R8 + R9 + R10 + R11 + R12)</b>	<b>87.99</b>	<b>110.17</b>	<b>94.34</b>	<b>50.94</b>	<b>109.94</b>	<b>94.11</b>	<b>52.06</b>	<b>116.77</b>	<b>100.94</b>	<b>61.74</b>	<b>118.47</b>	<b>102.64</b>	<b>77.25</b>	<b>136.70</b>	<b>120.87</b>	<b>65.96</b>	<b>99.68</b>	<b>88.85</b>	<b>297.30</b>	<b>263.64</b>	<b>216.16</b>	<b>178.64</b>	<b>228.09</b>	<b>280.00</b>

Table 5: Power Purchase Details	Quarter 1		Quarter 2		Quarter 3		Cumulative (9M)	
	2022 13	2021 12	2022 13	2021 12	2022 13	2021 12	2022 13	2021 12
	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs
Power Purchase through Long term PPA	244.41	219.97	280.50	229.53	222.77	186.45	747.68	635.95
Own Generation for GEDCOs	24.19	0.00	43.40	36.01	29.49	21.52	97.17	37.53
Power Purchase (Short term & Medium Term)							0.00	0.00
<b>Total Power Purchase</b>	<b>268.60</b>	<b>219.97</b>	<b>323.90</b>	<b>265.54</b>	<b>252.26</b>	<b>207.97</b>	<b>844.85</b>	<b>693.48</b>

Note:- Power Departments (PDs) are not required to fill the data of Balance Sheet. However, the Trade Receivables data are required to be filled in Table - 5: Technical Details at Row O11 (Opening Gross Trade Receivables ) and O12 (Gross Closing Trade Receivables)